



Electric Thermal Storage Residential Hybrid Central Heating System

*Louis Desgrosseilliers, PhD
Co-founder, CEO*



www.neothermal.ca



[@Neothermal_Inc](https://twitter.com/Neothermal_Inc)



Bridgewater, Nova Scotia, Canada

NEOTHERMAL ETS

A supplemental Electric Thermal Storage (ETS) device using salt hydrate to electrify residential boilers and furnaces



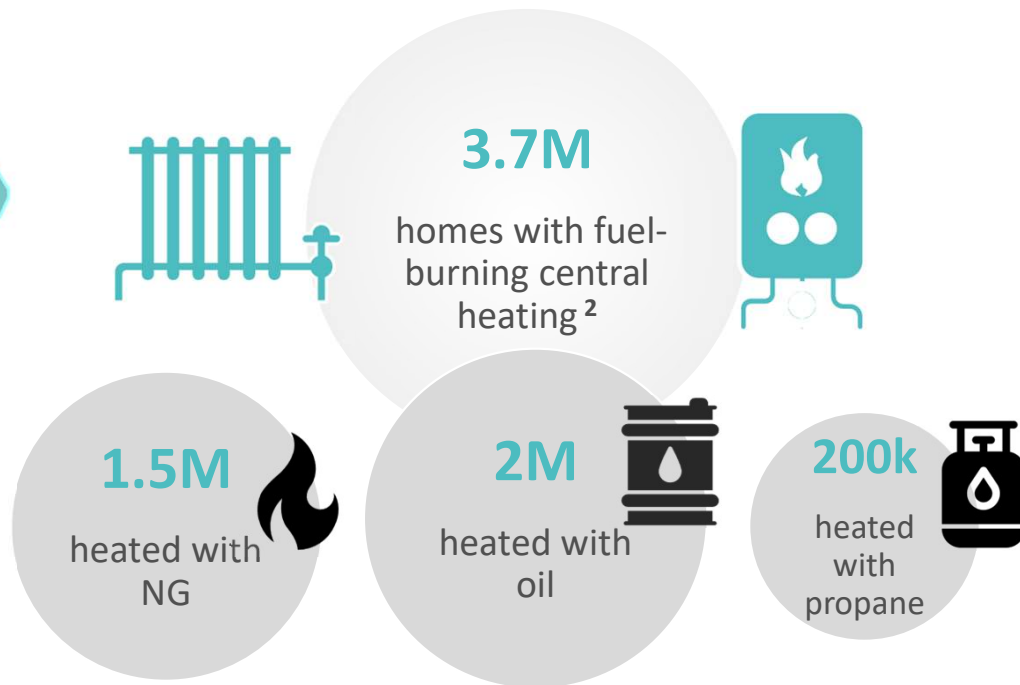
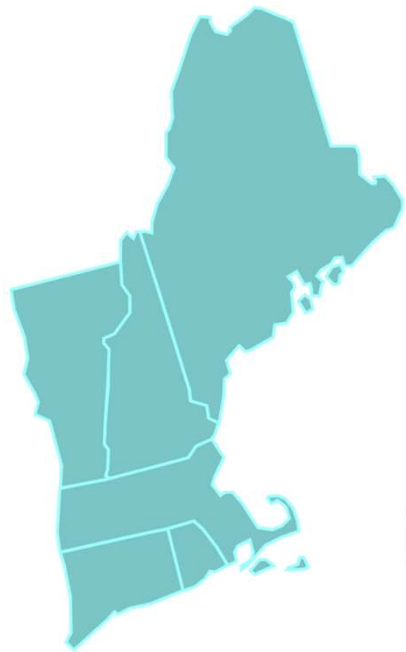
Neothermal ETS 2019 Prototype Integrated with Oil Forced-Air Furnace in Halifax, NS, CAN



Neothermal ETS 2021 Module Design Concept

NET ZERO NEW ENGLAND

90% of heating systems today will remain in use by 2030 – 70% by 2050 ¹



State	NZ Target Year
CT	2050*
MA	2050
ME	2045
NH	2050
RI	2050
VT	2030** – 2050

* Fed gov target by default

** City of Burlington, VT

Infeasible to rely on attrition or premature replacement to achieve Net-Zero

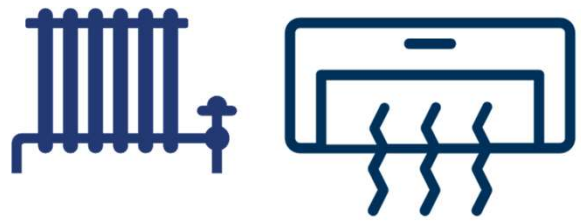
¹ US EIA (2009); StatCan (2007)

² US EIA (2009)

NET ZERO NEW ENGLAND


Current, monolithic Net Zero buildings solutions grow peak load and overlook load flexibility and challenge energy resilience

Electric supplemental heating retrofit



4-5 kW On-Peak electric heating load

All electric new construction

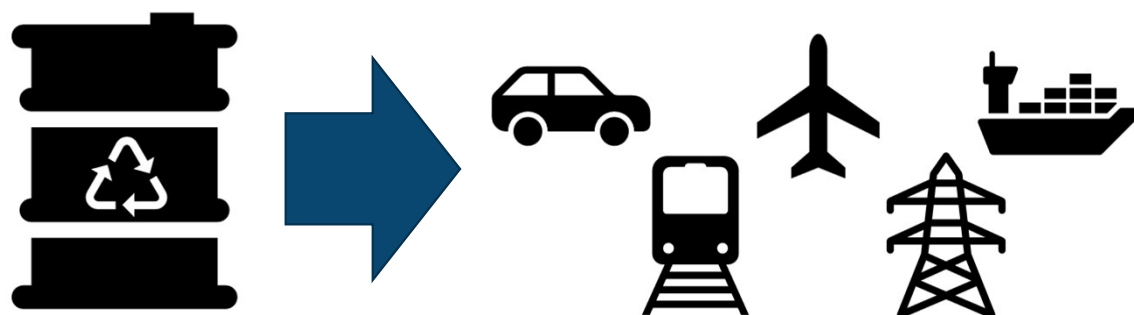


4-15 kW On-Peak electric heating load

NET ZERO NEW ENGLAND

Biofuels alone are unable to decarbonize the residential heating sector

- > 50x more global biofuel capacity needed to achieve 2030-50 climate targets³
- Govt mandates in US prioritize biofuels for transport and electricity sectors⁴
- Food crop fuels, land-use change, and biodiversity/deforestation are problematic⁵



Sustainably produced biofuels capable only to supplement electrification

³ ETIP Bioenergy (2021)

⁴ US EIA (2020); US DOE (2016); US DOE (2014); GVR (2020); NREL (2016)

⁵ Energy News (2019); UN CTAD (2009); US EPA (2021); ETIP Bioenergy (2021)

INNOVATIVE SOLUTIONS

Ideally, a new electric, home heating solution should be...

Add-on
(supplemental)



Powered by
Off-Peak Electricity



Central Heating
Integrated



Designed for
Cold Climates



NEOTHERMAL ETS

Integrated, Net Zero ready, hybrid home heating system using heat stored from Off-Peak electricity with fuel heat as back up

- Reduces oil/propane/NG fuel use by up to 90% - fuel used as back-up only
- Net Zero ready when paired with biofuels (2nd/3rd gen biodiesel, RNG, wood pellets)
- ETS automates selection of HVAC heat delivery source (set-and-forget configuration)
- Functions in all cold climate conditions



SOLUTION – NEOTHERMAL ETS

- Modular thermal storage – typically 4 modules per home (32 kWh) – equal to 2.5x PowerWall 2
- \$7,500 MSRP + \$1,000 installation cost – 1/4 the cost of battery electric storage
- Smart DR control including DHW tank lower element on/off control
- Electrical supply: 23.5 A/240 VAC
- Heating rate: 34-51MBtu/h (10-15 kW)
- 90-95% AFUE (annual fuel utilization efficiency)
- > 15 year design life – very low mechanical wear



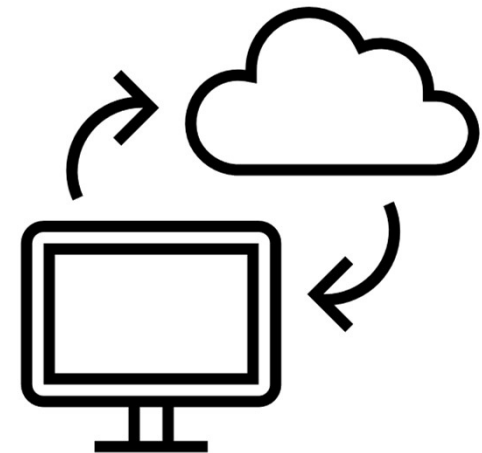
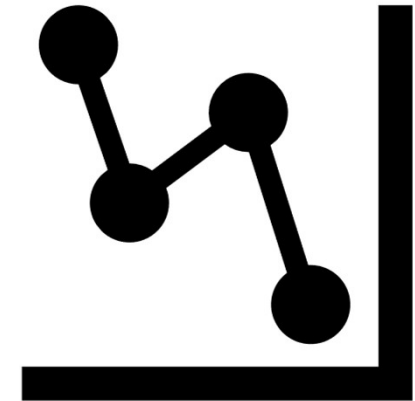
Neothermal ETS 2021 module design concept SLIDE | 8

BUILDING ENERGY SIMULATIONS

- Offering simulation service for utilities and govts
- Model of Neothermal ETS co-developed with NRCan CanmetENERGY-Ottawa

Capabilities:

- Dynamic HVAC/DHW end-use profiles
- Dynamic/static DR control of ETS



ASK: PARTNERSHIPS/PROJECTS

Electric Utilities:

- Residential ETS NWA pilots to curb peak capacity growth
- Simulate ETS response to rate designs, bill credits, virtual power plant control/aggregation

Gas Utilities:

- Collaborate on sales/install/servicing of Neothermal ETS
- Pilots/simulations for ETS as non-pipes alternative to curb peak demand
- Pair Neothermal ETS with RNG

Efficiency Utilities, PUCs & ISOs:

- Study energy system and societal benefits of Neothermal ETS
- Determine impact on reaching state net zero targets
- Evaluate climate change policy pathways for Neothermal ETS
- Evaluate Neothermal ETS for clean heat rebates

Louis Desgrosseilliers, PhD, CEO

Louis.D@neothermal.ca

Bridgewater, Nova Scotia

www.neothermal.ca



© Neothermal Energy Storage Inc. 2022